



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Mike Dunleavy, Governor
Julie Sande, Commissioner
Keith Kurber II, Chairman

Regulatory Commission of Alaska

July 17, 2023

In reply refer to: Tariff Section
File: TA231-5

Darlene Holmberg
President
Aniak Light & Power Company
PO Box 129
Aniak, AK 99557

Dear Ms. Holmberg:

On June 27, 2023, Aniak Light & Power Company, (ALPC), filed TA231-5, seeking to update its cost of power adjustment, power cost equalization and small facility purchase power rates. On July 14, 2023, ALPC filed a request to withdraw TA231-5.

This correspondence acknowledges your letter of July 14, 2023, withdrawing TA231-5, originally filed by ALPC on June 27, 2023. A copy of the initial filing is enclosed.

Sincerely,

REGULATORY COMMISSION OF ALASKA

A handwritten signature in blue ink that reads "Becki Alvey".

Becki Alvey (Jul 17, 2023 10:46 AKDT)

Becki Alvey
Acting Advisory Section Manager

Enclosure

ANIAK LIGHT & POWER COMPANY INC

DARLENE HOLMBERG, PRESIDENT
CELESTE ADKINS, VICE-PRESIDENT

P.O. BOX 129
ANIAK, AK 99557
(907) 675-4334
aniak@alaska.net

26 June 2023

Regulatory Commission of Alaska
701 West 8th Ave.
Suite 300
Anchorage, Alaska 99501-3469

Re: Aniak Light & Power Co., Inc. - TA 231-5

Ladies and Gentlemen:

The tariff filing described below is transmitted to you by Aniak Light & Power for filing, in compliance with the Alaska Public Utilities Regulatory Act and 3 AAC 48.200 - 3 AAC 48.430, in the matter of the (monthly) filing of COPA and PCE revisions. ALPC has 193 customers and 155 are effected by the PCE funding level:

Tariff			
Sheets	Revised	Cancelling	Schedule
31.01	One hundred nineteenth	One hundred eighteenth	COPA
33.01	One hundred fifty-ninth	One hundred fifty-eighth	PCE
34.00	Thirty-third	Thirty-second	SFPPR

Annual revenue for 2022 was \$121,665 for existing COPA and estimated annual revenue for 2023 is \$1.1M. The average cost of power has decreased by 22% due to downward pressure on the balancing account balance; decreasing from \$535,662 to \$368,095. The cost per kWh has decreased for the month of May 2023 due to an decrease in fuel power cost. Please see column (ab) in the Imputed Summary of Fuel Costs with Balance Account Activity.

This filing is not for new service and will not result in the termination of an existing service or conflict with any other schedule or rate, and will not in any other way adversely affect customers, shippers or the public.

	Residential kWh	Commercial kWh	C.F. kWh	Fed/State kWh	Station kWh	Non-Rev kWh
May	74,137	50,368	4,301	27,667	1,895	2,721

In support of the filing, the following are enclosed:

1. Amendment of Allowable Power Cost Equalization, Master sheet
2. Schedule of Summary of Fuel Costs with Balance Account Activity
3. Imputed Schedule of Summary of Fuel Costs For PCE Calculations
4. PCE Report(s) for May 2023

Respectfully,



Darlene Holmberg
President

			Summary of Fuel Costs Aniak Light & Power																U-97-028(1) Base Rate		
Date	Beginning Inventory (Gal.)	(\$)	Purchased (Gal.)	(\$)	Fuel Adjustment (Gal.)	(\$)	Monthly Consumption (Gal.)	(\$)	Annual Consumption (\$)	Ending Inventory (Gal.)	(\$)	Fuel Expense (\$/Gal.)	Monthly Sales (kWh)	Unbilled Utility Usage (kWh)	Total Monthly Sales (kWh)	Annual Sales (kWh)	Monthly Generation (kWh)	Cost per kWh (\$/kWh)	COPA Assessed (\$/kWh)	Assessed (\$/kWh)	
May-21	130,955	\$367,225	20,000	\$53,200			15,538	\$43,275	\$569,156	135,417	\$377,150	2.7851	163,681	2,182	1,675	165,863	2,148,660	188,700	\$ 0.2293	0.2250	0.110102
Jun-21	135,417	\$377,150					14,585	\$40,621	\$569,268	120,832	\$336,529	2.7851	156,836	1,751	766	158,587	2,147,116	176,400	\$ 0.2303	0.2250	0.110102
Jul-21	120,832	\$336,529	100,184	\$266,489			14,054	\$38,345	\$568,401	206,962	\$564,673	2.7284	152,632	1,715	441	154,347	2,148,581	179,600	\$ 0.2135	0.2250	0.110102
Aug-21	206,962	\$564,673					13,739	\$37,485	\$564,564	193,223	\$527,188	2.7284	153,459	1,357	591	154,816	2,144,859	181,100	\$ 0.2070	0.2250	0.110102
Sep-21	193,223	\$527,188					15,520	\$42,345	\$556,512	177,703	\$484,843	2.7284	165,342	2,812	552	168,154	2,143,575	196,300	\$ 0.2157	0.2250	0.110102
Oct-21	177,703	\$484,843	79,816	\$212,311			16,816	\$45,524	\$555,783	240,703	\$651,630	2.7072	186,216	3,500	370	189,716	2,160,096	230,700	\$ 0.1973	0.2250	0.110102
Nov-21	240,703	\$651,630					20,227	\$54,758	\$559,345	220,476	\$596,872	2.7072	242,670	8,113	1,570	250,783	2,207,609	309,800	\$ 0.1768	0.3626	0.110102
Dec-21	220,476	\$596,872					20,069	\$54,331	\$561,941	200,407	\$542,541	2.7072	202,839	7,765	2,670	210,604	2,206,031	253,100	\$ 0.2147	0.3626	0.110102
Jan-22	200,407	\$542,541					19,718	\$53,380	\$564,952	180,689	\$489,161	2.7072	234,051	6,978	1,900	241,029	2,247,243	241,100	\$ 0.2214	0.3626	0.110102
Feb-22	180,689	\$489,161					18,714	\$50,663	\$565,383	161,975	\$438,498	2.7072	228,491	7,108	750	235,599	2,285,693	274,400	\$ 0.1846	0.3626	0.110102
Mar-22	161,975	\$438,498					18,510	\$50,110	\$563,792	143,465	\$388,388	2.7072	178,809	5,682	1,950	184,491	2,263,081	237,500	\$ 0.2110	0.0351	0.110102
Apr-22	143,465	\$388,388					16,170	\$43,775	\$554,612	127,295	\$344,613	2.7072	179,248	2,700	2,182	181,948	2,244,274	202,800	\$ 0.2159	0.0351	0.110102
May-22	127,295	\$344,613					15,224	\$41,214	\$552,551	112,071	\$303,399	2.7072	165,326	1,854	895	167,180	2,245,919	186,900	\$ 0.2205	0.0351	0.110102
Jun-22	112,071	\$303,399					13,151	\$35,602	\$547,532	98,920	\$267,797	2.7072	121,196	1,353	808	122,549	2,210,279	175,900	\$ 0.2024	0.0336	0.110102
Jul-22	98,920	\$267,797	34,000	\$207,570			14,992	\$53,616	\$562,803	117,928	\$421,751	3.5763	148,307	1,452	965	149,759	2,205,954	179,100	\$ 0.2994	0.0336	0.110102
Aug-22	117,928	\$421,751					13,931	\$49,822	\$575,140	103,997	\$371,929	3.5763	139,615	1,758	893	141,373	2,192,110	172,500	\$ 0.2888	0.0336	0.110102
Sep-22	103,997	\$371,929	176,000	\$897,952	-85000	(\$229,985)	13,473	\$61,105	\$593,900	181,524	\$978,791	4.5354	143,563	2,116	996	145,679	2,170,331	183,300	\$ 0.3334	(0.1367)	0.110102
Oct-22	181,524	\$978,791					15,248	\$82,218	\$630,594	166,276	\$896,573	5.3921	154,208	2,792	1,689	157,000	2,138,323	175,800	\$ 0.4677	(0.1367)	0.110102
Nov-22	166,276	\$896,573					16,353	\$88,177	\$664,013	149,923	\$808,396	5.3921	172,453	4,980	1,630	177,433	2,068,106	205,200	\$ 0.4297	(0.1367)	0.110102
Dec-22	149,923	\$808,396					18293	\$98,637	\$708,319	131,630	\$709,759	5.3921	205,490	6,005	4,103	211,495	2,070,757	213,300	\$ 0.4624	(0.0676)	0.110102
Jan-23	131,630	\$709,759					19,223	\$103,652	\$758,591	112,407	\$606,107	5.3921	193,604	5,417	4,113	199,021	2,030,310	270,400	\$ 0.3833	(0.0676)	0.110102
Feb-23	112,407	\$606,107					16,781	\$90,484	\$798,412	95,626	\$515,623	5.3921	199,303	5,662	4,722	204,965	2,001,122	247,000	\$ 0.3663	0.0888	0.110102
Mar-23	95,626	\$515,623					17,583	\$94,809	\$843,111	78,043	\$420,814	5.3921	189,363	4,779	2,440	194,142	2,011,676	231,200	\$ 0.4101	0.1512	0.110102
Apr-23	78,043	\$420,814			-4900	(\$26,421)	16,476	\$88,840	\$888,176	56,667	\$305,553	5.3921	176,928	4,244	3,203	181,172	2,009,356	221,900	\$ 0.4004	0.1512	0.110102
May-23	56,667	\$305,553					14,617	\$78,816	\$925,778	42,050	\$226,737	5.3921	156,473	2,721	1,895	159,194	2,000,503	195,100	\$ 0.4040	1.4645	0.110102

Date	Beginning Balancing Account Balance (\$)	Fuel Costs (\$)	Surcharge Revenue (\$)	Base Rate (\$)	Adj (\$)	Ending Balancing Account Balance (\$)	Applicable Efficiency Standard (kWh/gal)	Generation Efficiency Monthly Annual (kWh/Gal.)		Monthly Line Loss (kWh)	Annual Line Loss (kWh)	Estimated 3 Months Unit Cost Quantity Retail Sales (\$/Gal.) (Gal.) (kWh)			Projected Cost of Power (\$/kWh)	COPA (\$/kWh)	% Previous 12 Months Consumption
May-21	\$124,494	\$43,275	\$36,828	\$18,022		\$112,919	12.5	12.14	12.40	11.21%	11.54%						19.8%
Jun-21	\$112,919	\$40,621	\$35,288	\$17,268		\$100,984	12.5	12.09	12.37	9.66%	11.51%	\$2.6600	47,000	475,000	0.4758	0.3657	17.7%
Jul-21	\$100,984	\$38,345	\$34,342	\$16,805		\$88,182	12.5	12.78	12.38	13.82%	11.59%						15.5%
Aug-21	\$88,182	\$37,485	\$34,528	\$16,896		\$74,243	12.5	13.18	12.43	14.19%	11.73%						13.2%
Sep-21	\$74,243	\$42,345	\$37,202	\$18,204		\$61,182	12.5	12.65	12.62	14.06%	12.05%	\$2.6600	53,000	569,000	0.3553	0.2452	11.0%
Oct-21	\$61,182	\$45,524	\$41,899	\$20,503		\$44,304	12.5	13.72	12.70	17.60%	12.06%						8.0%
Nov-21	\$44,304	\$54,758	\$87,992	\$26,718		(\$15,648)	12.5	15.32	12.94	18.54%	12.62%						-2.8%
Dec-21	(\$15,648)	\$54,331	\$73,549	\$22,333		(\$57,199)	12.5	12.61	12.88	15.74%	12.98%	\$2.6600	54,000	584,000	0.1480	0.0379	-10.2%
Jan-22	(\$57,199)	\$53,380	\$84,867	\$25,769		(\$114,455)	12.5	12.23	12.75	-0.76%	11.35%						-20.3%
Feb-22	(\$114,455)	\$50,663	\$82,851	\$25,157		(\$171,800)	12.5	14.66	12.96	13.87%	11.73%						-30.4%
Mar-22	(\$171,800)	\$50,110	\$6,276	\$19,687		(\$147,653)	12.5	12.83	12.91	21.50%	12.40%	\$2.7072	49,000	519,000	-0.0289	-0.1390	-26.2%
Apr-22	(\$147,653)	\$43,775	\$6,292	\$19,736		(\$129,906)	12.5	12.54	13.12	9.21%	13.48%						-23.4%
May-22	(\$129,906)	\$41,214	\$5,803	\$18,203		(\$112,698)	12.5	12.28	13.13	10.07%	13.40%						-20.4%
Jun-22	(\$112,698)	\$35,602	\$4,072	\$13,344		(\$94,512)	12.5	13.38	13.22	29.87%	14.73%	\$2.7072	43,000	471,000	0.0465	-0.0636	-17.3%
Jul-22	(\$94,512)	\$53,616	\$4,983	\$16,329		(\$62,208)	12.5	11.95	13.16	15.84%	14.87%	\$3.5763	46,000	505,000	0.2026	0.0925	-11.1%
Aug-22	(\$62,208)	\$49,822	\$4,691	\$15,372		(\$32,449)	12.5	12.38	13.10	17.53%	15.09%	\$3.5763	53,000	594,000	0.2645	0.1544	-5.6%
Sep-22	(\$32,449)	\$61,105	(\$19,625)	\$15,807		\$32,474	12.5	13.60	13.17	19.98%	15.51%	\$4.5354	57,000	632,000	0.4604	0.3503	5.5%
Oct-22	\$32,474	\$82,218	(\$21,080)	\$16,979		\$118,793	12.5	11.53	13.00	9.73%	14.93%	\$5.3921	60,000	680,000	0.6505	0.5404	18.8%
Nov-22	\$118,793	\$88,177	(\$23,574)	\$18,987		\$211,557	12.5	12.55	12.72	12.74%	14.30%	\$5.3921	59,000	665,000	0.7965	0.6864	31.9%
Dec-22	\$211,557	\$98,637	(\$13,891)	\$22,625		\$301,460	12.5	11.66	12.63	-1.08%	12.81%	\$5.3921	57,000	641,000	0.9498	0.8397	42.6%
Jan-23	\$301,460	\$103,652	(\$13,088)	\$21,316		\$396,884	12.5	14.07	12.82	24.88%	15.45%	\$5.3921	53,000	587,000	1.1630	1.0529	52.3%
Feb-23	\$396,884	\$90,484	\$17,698	\$21,944		\$447,726	12.5	14.72	12.80	15.11%	15.59%	\$5.3921	50,000	523,000	1.3716	1.2615	56.1%
Mar-23	\$447,726	\$94,809	\$28,632	\$20,849		\$493,054	12.5	13.15	12.83	14.97%	14.96%	\$5.3921	45,000	466,000	1.5788	1.4687	58.5%
Apr-23	\$493,054	\$88,840	\$26,752	\$19,480		\$535,662	12.5	13.47	12.91	16.91%	15.61%	\$5.3921	43,000	435,000	1.7644	1.6543	60.3%
May-23	\$535,662	\$78,816	\$229,155	\$17,228		\$368,095	12.5	13.35	13.00	17.43%	16.17%	\$5.3921	42,000	409,000	1.4537	1.3436	39.8%

Aniak Light & Power Company
POWER COST EQUALIZATION
TA231-5

Calculation of Power Cost Equalization			
Line	Description	Prior Commission Determination (\$/kWh)	Updated Commission Determination (\$/kWh)
A	Non-Fuel Power Costs	0.2825	0.2825
B	Fuel Power Costs	1.5678	1.1966
C	Total Power Costs	1.8503	1.4791
D	Total Costs Less \$0.1958/kWh	1.6545	1.2833
E	95% of Total Power Costs	1.5718	1.2191
F	Statutory Maximum [(1-0.1958)*0.95]	0.7640	0.7640
G	Lesser of E or F	0.7640	0.7640
H	Customer Class Rate		
	Residential	1.7439	1.6251
	Commercial First 250	1.7207	1.6019
	Commercial Over 250	1.7207	1.6019
I	Power Cost Equalization - Lesser of G or H		
	Residential	0.7640	0.7640
	Commercial First 250	0.7640	0.7640
	Commercial Over 250	0.7640	0.7640
J	Power Cost Equalization - After Reduction	100%	100%
	ALL	0.7640	0.7640

Amendment to Allowable Costs		
Line	Description	Amount
1	NON-FUEL COSTS-TA81-5/U-97-028(1)	
2	Allowable Non-Fuel Cost	\$ 566,821
3	Twelve Month Total kWh Sales	2,012,576
4	Regulatory Cost Charge	\$ 0.000893
5	Total Non-Fuel Power Costs	0.2825
6	FUEL COSTS	
7	Current Fuel Price	\$ 5.3921
8	Estimated Fuel Consumption (gallons)	42,000
9	Estimated kWh Sales (kWh)	409,000
10	IMPUTED Balancing Account Balance	262,947
11	Total Fuel Power Costs	1.1966
Surcharge Calculation		
Line	Description	Amount
1	Total Estimated Fuel Power Costs	226,468
2	Balancing Account Balance	\$368,095
3	Total	594,563
4	Estimated Retail Sales	409,000
5	Projected Cost of Power	1.4537
6	Base Cost of Power	0.1101
7	Surcharge	\$ 1.3436

Calculation of Average Customer Class Rate per kWh									
Line	kWh (by Block)	Rate (\$/kWh)	Customer Charge	COPA Surcharge (\$/kWh)	RCC (\$/kWh)	Total Rate (\$/kWh)	Total (\$)	Average Rate (\$/kWh)	Average Rate Less \$0.1958/kWh (\$/kWh)
1	Residential								
2	Residential First 250	0.4995	-	1.3436	0.000893	1.8440	461.00		
3	Residential Next 250	0.4532	-	1.3436	0.000893	1.7977	449.43		
4	Residential Total						910.43	1.8209	1.6251
5	Commercial First 250	0.4532	-	1.3436	0.000893	1.7977	449.43	1.7977	1.6019
6	Commercial Over 250	0.4532	-	1.3436	0.000893	1.7977	449.43	1.7977	1.6019

Date	Beginning Inventory						Monthly Consumption		Monthly Consumption		Ending Inventory		Fuel Expense	Monthly			Unbilled	Utility
	(Gal.)	(\$)	Purchased		Fuel Adjustment		(Gal.)	Imputed (Gal.)	(\$)	Imputed (\$)	(Gal.)	(\$)	(\$/Gal.)	Sales (kWh)	Imputed (kWh)	Sales Difference (kWh)	Sales (kWh)	Usage
			(Gal.)	(\$)	(Gal.)	(\$)												
May-21	130,955	\$367,226	20,000	\$53,200			15,538	15,538	\$43,275	43,275	135,417	377,151	\$2.7851	163,681	163,681	-	2,182	1,675
Jun-21	135,417	\$377,151					14,585	14,585	\$40,621	40,621	120,832	336,530	\$2.7851	156,836	156,836	-	1,751	766
Jul-21	120,832	\$336,530	100,184	\$266,489			14,054	14,054	\$38,345	38,345	206,962	564,674	\$2.7284	152,632	157,607	4,975	1,715	441
Aug-21	206,962	\$564,674					13,739	13,739	\$37,485	37,485	193,223	527,189	\$2.7284	153,459	158,777	5,318	1,357	591
Sep-21	193,223	\$527,189					15,520	15,520	\$42,345	42,345	177,703	484,844	\$2.7284	165,342	172,192	6,850	2,812	552
Oct-21	177,703	\$484,844	79,816	\$212,311			16,816	16,816	\$45,524	45,524	240,703	651,631	\$2.7072	186,216	202,646	16,430	3,500	370
Nov-21	240,703	\$651,631					20,227	20,227	\$54,758	54,758	220,476	596,872	\$2.7072	242,670	271,054	28,384	8,113	1,570
Dec-21	220,476	\$596,872					20,069	20,069	\$54,331	54,331	200,407	542,541	\$2.7072	202,839	220,058	17,219	7,765	2,670
Jan-22	200,407	\$542,541					19,718	19,718	\$53,381	53,381	180,689	489,161	\$2.7072	234,051	234,051	-	6,978	1,900
Feb-22	180,689	\$489,161					18,714	18,714	\$50,662	50,662	161,975	438,498	\$2.7072	228,491	240,722	12,231	7,108	750
Mar-22	161,975	\$438,498					18,510	18,510	\$50,110	50,110	143,465	388,388	\$2.7072	178,809	207,050	28,241	5,682	1,950
Apr-22	143,465	\$388,388					16,170	16,170	\$43,775	43,775	127,295	344,613	\$2.7072	179,248	179,248	-	2,700	2,182
May-22	127,295	\$344,613					15,224	15,224	\$41,214	41,214	112,071	303,398	\$2.7072	165,326	165,326	-	1,854	895
Jun-22	112,071	\$303,398					13,151	13,151	\$35,602	35,602	98,920	267,796	\$2.7072	121,196	153,984	32,788	1,353	808
Jul-22	98,920	\$267,796	34,000	\$207,570			14,992	14,992	\$53,616	53,616	117,928	421,750	\$3.5763	148,307	156,643	8,336	1,452	965
Aug-22	117,928	\$421,750					13,931	13,931	\$49,822	49,822	103,997	371,928	\$3.5763	139,615	150,907	11,292	1,758	893
Sep-22	103,997	\$371,928	176,000	\$897,952	-85,000	(\$229,985)	13,473	13,473	\$61,105	61,105	181,524	978,790	\$5.3921	143,563	160,308	16,745	2,116	996
Oct-22	181,524	\$978,790					15,248	15,248	\$82,218	82,218	166,276	896,572	\$5.3921	154,208	154,208	-	2,792	1,689
Nov-22	166,276	\$896,572					16,353	16,353	\$88,177	88,177	149,923	808,395	\$5.3921	172,453	178,946	6,493	4,980	1,630
Dec-22	149,923	\$808,395					18,293	18,293	\$98,637	98,637	131,630	709,758	\$5.3921	205,490	205,490	-	6,005	4,103
Jan-23	131,630	\$709,758					19,223	19,223	\$103,652	103,652	112,407	606,106	\$5.3921	193,604	233,839	40,235	5,417	4,113
Feb-23	112,407	\$606,106					16,781	16,781	\$90,484	90,484	95,626	515,622	\$5.3921	199,303	212,638	13,335	5,662	4,722
Mar-23	95,626	\$515,622					17,583	17,583	\$94,809	94,809	78,043	420,813	\$5.3921	189,363	201,016	11,653	4,779	2,440
Apr-23	78,043	\$420,813			-4,900	(\$26,421)	16,476	16,476	\$88,840	88,840	56,667	305,552	\$5.3921	176,928	192,069	15,141	4,244	3,203
May-23	56,667	\$305,552					14,617	14,617	\$78,816	78,816	42,050	226,736	\$5.3921	156,473	169,793	13,320	2,721	1,895

U-97-028(1)					Beginning Balancing Account Balance (\$)	Fuel Costs (\$)	Revenue			Ending Balancing Account Balance (\$)	Applicable Efficiency Standard (kWh/gal)	Generation				
Total Monthly Sales (kWh)	Monthly Generation (kWh)	Cost per kWh (\$/kWh)	Surcharge Assessed (\$/kWh)	Base Rate Assessed (\$/kWh)			Surcharge	Base Rate	ADJ			Efficiency	Efficiency		Line Loss	
															Monthly (kWh/Gal.)	Annual
167,538	188,700	\$0.2293	0.2250	\$0.110102	\$96,998	\$43,275	\$36,828	\$18,022		\$85,423	12.50	12.14	12.63	11.21%	13.15%	
159,353	176,400	\$0.2303	0.2250	\$0.110102	\$85,423	\$40,621	\$35,288	\$17,268		\$73,488	12.50	12.09	12.60	9.66%	13.12%	
154,788	179,600	\$0.2135	0.2250	\$0.110102	\$99,498	\$38,345	\$35,462	\$17,353		\$85,028	12.50	12.78	12.61	13.82%	13.19%	
155,407	181,100	\$0.2070	0.2250	\$0.110102	\$85,028	\$37,485	\$35,725	\$17,482		\$69,307	12.50	13.18	12.66	14.19%	13.33%	
168,706	196,300	\$0.2157	0.2250	\$0.110102	\$69,307	\$42,345	\$38,743	\$18,959		\$53,950	12.50	12.65	12.85	14.06%	13.64%	
190,086	230,700	\$0.1973	0.2250	\$0.110102	\$59,602	\$45,524	\$45,595	\$22,312		\$37,219	12.50	13.72	12.93	17.60%	13.64%	
252,353	309,800	\$0.1768	0.3626	\$0.110102	\$37,219	\$54,758	\$98,284	\$29,844		(\$36,150)	12.50	15.32	13.17	18.54%	14.15%	
213,274	253,100	\$0.2147	0.3626	\$0.110102	(\$36,150)	\$54,331	\$79,793	\$24,229		(\$85,841)	12.50	12.61	13.11	15.74%	14.49%	
242,929	241,100	\$0.2214	0.3626	\$0.110102	(\$58,863)	\$53,381	\$84,867	\$25,769		(\$116,119)	12.50	12.23	12.98	-0.76%	12.90%	
236,349	274,400	\$0.1846	0.3626	\$0.110102	(\$116,119)	\$50,662	\$87,286	\$26,504		(\$179,246)	12.50	14.66	13.18	13.87%	13.24%	
186,441	237,500	\$0.2110	0.0351	\$0.110102	(\$179,246)	\$50,110	\$7,267	\$22,797		(\$159,200)	12.50	12.83	13.14	21.50%	13.90%	
184,130	202,800	\$0.2159	0.0351	\$0.110102	(\$149,402)	\$43,775	\$6,292	\$19,736		(\$131,654)	12.50	12.54	13.12	9.21%	13.48%	
168,075	186,900	\$0.2205	0.0351	\$0.110102	(\$131,650)	\$41,214	\$5,803	\$18,203		(\$114,441)	12.50	12.28	13.13	10.07%	13.40%	
123,357	175,900	\$0.2024	0.0336	\$0.110102	(\$114,491)	\$35,602	\$5,174	\$16,954		(\$101,016)	12.50	13.38	13.22	29.87%	14.73%	
150,724	179,100	\$0.2994	0.0336	\$0.110102	(\$96,323)	\$53,616	\$5,263	\$17,247		(\$65,217)	12.50	11.95	13.16	15.84%	14.87%	
142,266	172,500	\$0.2888	0.0336	\$0.110102	(\$64,035)	\$49,822	\$5,070	\$16,615		(\$35,899)	12.50	12.38	13.10	17.53%	15.09%	
146,675	183,300	\$0.3334	(0.1367)	\$0.110102	(\$34,289)	\$61,105	(\$21,914)	\$17,650		\$31,079	12.50	13.60	13.17	19.98%	15.51%	
158,689	175,800	\$0.4677	(0.1367)	\$0.110102	\$41,371	\$82,218	(\$21,080)	\$16,979		\$127,691	12.50	11.53	13.00	9.73%	14.93%	
179,063	205,200	\$0.4297	(0.1367)	\$0.110102	\$126,779	\$88,177	(\$24,462)	\$19,702		\$219,715	12.50	12.55	12.72	12.74%	14.30%	
215,598	213,300	\$0.4624	(0.0676)	\$0.110102	\$218,565	\$98,637	(\$13,891)	\$22,625		\$308,468	12.50	11.66	12.63	-1.08%	12.81%	
203,134	270,400	\$0.3833	(0.0676)	\$0.110102	\$307,374	\$103,652	(\$15,808)	\$25,746		\$401,087	12.50	14.07	12.82	24.88%	15.45%	
209,687	247,000	\$0.3663	0.0888	\$0.110102	\$401,649	\$90,484	\$18,882	\$23,412		\$449,839	12.50	14.72	12.80	15.11%	15.59%	
196,582	231,200	\$0.4101	0.1512	\$0.110102	\$451,488	\$94,809	\$30,394	\$22,132		\$493,771	12.50	13.15	12.83	14.97%	14.96%	
184,375	221,900	\$0.4004	0.1512	\$0.110102	\$513,619	\$88,840	\$29,041	\$21,147		\$552,271	12.50	13.47	12.91	16.91%	15.61%	
161,089	195,100	\$0.4040	1.4645	\$0.110102	\$535,662	\$78,816	\$248,662	\$18,695		\$347,121	12.50	13.35	13.00	17.43%	16.17%	

Aniak Light & Power Fuel Summary										Fuel Summary										new proj fcra effect \$	percentage previous 12 month consumption		cost per kwh
a	b	c	d	e	f	g	h	i	j	k	l	m	n	o	p	q	r						
	begin inven					fuel adj																	
date	gal	\$	gal	purch \$	gal	\$	used gal	consmd \$	end inven gal	end inven \$	fuel exp \$/gal	rev sales kwh	utly usage kwh	total used kwh	gen kwh	fcra assessd	balance acct						
821	206961	564229					13739	37456	193222	526773	2.7263	153459	1948	155407	181100	0.225	65920	34528	1.75993	0.2068			
921	193222	526773					15520	42312	177702	484462	2.7263	165342	3364	168706	196300	0.225	52825	37202	1.24848	0.2155			
1021	177702	484462	79816	212311			16816	45499	240702	651273	2.7057	186216	3870	190086	230700	0.225	35923	41899	0.78953	0.1972			
1121	240702	651273					20227	54729	220475	596544	2.7057	242670	9683	252353	309800	0.3626	-24059	87992	-0.43960	0.1767			
1221	220475	596544					20069	54301	200406	542243	2.7057	202839	10435	213274	253100	0.3626	-65640	73549	-1.20881	0.2145			
122	200406	542243					19718	53351	180688	488891	2.7057	234051	8878	242929	241100	0.3626	-122925	84867	-2.30406	0.2213			
222	180688	488891					18714	50635	161974	438257	2.7057	228491	7858	236349	274400	0.3626	-180298	82851	-3.56075	0.1845			
322	161974	438257					18510	50083	143464	388174	2.7057	178809	7632	186441	237500	0.0351	-156179	6276.2	-3.11840	0.2109			
422	143464	388174					16170	43752	127294	344422	2.7057	179248	4882	184130	202800	0.0351	-138454	6291.6	-3.16456	0.2157			
522	127294	344422					15224	41192	112070	303230	2.7057	165326	2749	168075	186900	0.0351	-121268	5802.9	-2.94398	0.2204			
622	112070	303230					13151	35583	98919	267647	2.7057	121196	2161	123357	175900	0.0336	-103101	4072.2	-2.89749	0.2023			
722	98919	267647	34000	207570			14992	53600	117927	421617	3.5752	148307	2417	150724	179100	0.0336	-70813	4983.1	-1.32114	0.2993			
822	117927	421617					13931	49807	103996	371811	3.5752	139615	2651	142266	172500	0.0336	-41069	4691.1	-0.82458	0.2887			
922	103996	371811	176000	897952	-85000	-229985	13473	61099	181,523	\$978,679	4.5349	143563	3112	146675	183300	0.0336	-601	4823.7	-0.00983	0.3333			
1022	181523	978679					15248	82209	166,275	\$896,469	5.3915	154208	4481	158689	175800	-0.1367	85710	-21080	1.04259	0.4676			
1122	166275	896469					16353	88167	149,922	\$808,302	5.3915	172453	6610	179063	205200	-0.1367	178464	-23574	2.02416	0.4297			
1222	149922	808302					18293	98626	131,629	\$709,676	5.3915	205490	10108	215598	213300	-0.1367	282556	-28090	2.86491	0.4624			
123	131629	709676					19223	103641	112,406	\$606,035	5.3915	193604	9530	203134	270400	-0.0676	377968	-13088	3.64692	0.3833			
223	112406	606035					16781	90475	95,625	\$515,561	5.3915	199303	10384	209687	247000	-0.0676	459972	-13473	5.08400	0.3663			
323	95625	515561					17583	94798	78,042	\$420,762	5.3915	189363	7219	196582	231200	0.1512	505289	28632	5.33014	0.4100			
423	78042	420762			-4900	-26421	16476	88830	56,666	\$305,511	5.3915	176928	7447	184375	221900	0.1512	547888	26752	6.16782	0.4003			
523	56666	305511					14617	78807	42,049	\$226,705	5.3914	156473	4616	161089	195100	1.4645	380312	229155	4.82589	0.4039			
12 MO totals			210000				190728	888027				2009356	68869	2078225	2462500			-19549					
12 MO avg							15894	74002				167446	5739	173185.4	205208	0.19149		384774.9					
5/21 fuel dealer required 10% prepayment, deducted from 10/21 purch (overlooked on 7/21 entry)																							
Monthly COPA until BAB<										88803													

195144
9055.3

2022 PROJ 204199
(final quarter negative FCRA)

b= h25
c= i25
g= F * (C + E)/(B + D)
h= B + D - F
i= C + E - G

j= G / F
m= K + I
p= p25+g26-(k26*(.110102+o26))
r= K * O
t= G / N

RCA No. 5 One hundred nineteenth
Canceling
One hundred eighteenth

Sheet No. 31.01
Sheet No. 31.01

ANIAK LIGHT & POWER COMPANY, INC.

COPA Calculation

1. Estimated costs for 3 months beginning		<u>June 2023</u>	
Source	Estimated Quantity	Estimated Unit Cost	Total
Diesel Fuel	42,000	5.3921	<u>226,468</u>
Purchased Power			<u>0</u>
TOTAL			<u>226,468</u>
2. Balancing Account as of		<u>5/31/23</u>	<u>368,095</u>
3. TOTAL (1 + 2)			<u>594,563</u>
4. Estimated retail sales for 3 months			<u>409,000</u>
5. Projected cost of power (3 / 4)			<u>1.4537</u> D
6. Base Cost of Power			<u>0.1101</u>
7. COPA amount			<u>1.3436</u> D

Tariff Advice No. 231-5 Effective: August 9, 2023

Issued by: Aniak Light & Power Company, Inc.

By: /s/Darlene Holmberg
Darlene Holmberg

Title: President

RCA No. 5 One hundred fifty-ninth Revision
Canceling
One hundred fifty-eighth Revision

Sheet No. 33.01

Sheet No. 33.01

ANIAK LIGHT & POWER COMPANY, INC.

POWER COST EQUALIZATION

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Residential customers are eligible for PCE for actual consumption of not more than 750 KWH per month.
2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community served by Aniak Light & Power Co., Inc., for actual consumption of not more than 70 KWH per month for each resident of the community. The number of community residents shall be determined under AS 29.60.020.
3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of Power Cost Equalization to be credited to the bills of all eligible customers rendered on or after the effective date set forth below is as follows:

Rate Schedule

All

Amount

0.7640 /KWH I

AS42.05.110(I) provides that when appropriations are insufficient for payment in full, the amount paid to each utility is reduced on a pro rata basis. The Division of Energy, Department of Community and Economic Development has notified the Commission that funding is sufficient to cover the fiscal year 2020 (FY20) PCE Program requirements and that the shortfall will require a 0% reduction in the PCE levels effective with the 1st billing period. Beginning with that billing period, the amount of PCE to be credited to the bills of all eligible customers is as shown below:

Rate Schedule

All

Amount

0.7640 /KWH I

Tariff Advice No. 231-5 Effective: August 9, 2023

Issued by: Aniak Light & Power Company, Inc.

By: /s/Darlene Holmberg
Darlene Holmberg

Title: President

ANIAK LIGHT & POWER COMPANY, INC.

Small Facility Power Purchase Rate (SFPPR)

The rate at which the Utility will purchase power from qualifying facilities with a nameplate capacity of 100 kW or less.

The SFPPR, expressed in cents-per-kilowatt-hour is determined from the sum of fuel and variable operation and maintenance expenses and the energy portion of purchased-power expense for the same period used by the utility to project costs and sales in its COPA, updated by subsequent fuel costs, and divided by the number of kilowatt-hours sold for the same time period.

The SFPPR for the current period is:

A	Fuel Consumption (Gallons)	42,000	
B	Current Fuel Cost	\$ 5.3921	
C	Fuel Expense (AxB)	\$ 226,468.20	
D	Variable O&M Expense	\$0.00	
E	Energy Portion of Purchased Power Expense	\$0.00	
F	(C+D+E)	\$ 226,468.20	
G	kWh Sold	409,000	/kWh
H	(F/G)	\$ 0.5537	/kWh D

The SFPPR will be updated with the COPA

Tariff Advice No.
231-5

Effective:
August 9, 2023

Issued by:
Aniak Light & Power Company, Inc.

By:
/s/Darlene Holmberg

Title:
President

Darlene Holmberg



813 West Northern Lights Blvd.
Anchorage, AK 99503
Phone: (907) 771-3000
Fax: (907) 771-3044
1-888-300-8534 (toll free in Alaska)

UTILITY MONTHLY REPORT - WORKSHEET USE ONLY

Page 1 of 2

Billing Period	4 / 28 / 23	to	5 / 30 / 23	No. of Days	32
Meters Read	5 / 30 / 23	Bills Mailed	6 / 1 / 23		
Utility Name	N/A - TO BE USED AS A WORKSHEET USE ONLY			Regulated:	Yes <input type="checkbox"/> No <input type="checkbox"/>
St. Address	Box 129			Phone No.	907 675 4334
City, State	Aniak AK 99557			Fax No.	
Contact Name	Darlene Holmberg			E-mail:	aniaklnp@arctic.net

Section A

1. DCCED CERTIFIED COMMUNITY POPULATION	494				
2. No. of Customers:					
Residential	167	Commercial	17	Community Facilities	2
Federal/State Facilities	6	Unbilled Customers	2	Total	194

Section B (2)

1. kWh Generated and Purchased:					
Diesel:	195,100	Hydro:		Wind:	
Natural Gas:					
Total kWh Purchased:		Purchased From / Vendor:			
Other:		Total kWh Available For Sale =	195,100		
2. Price of fuel used by RCA to determine PCE rate: \$/gal.	\$ 5.3921	Date Aprv.	5 / 18 / 23		
3. Fuel Used (Gallons) (2)	14,617	Total Fuel Cost	\$ 78,816.33		
4. Total Non-Fuel Exp:	\$ 24,633.00				

Section C

1. Station Service (Powerhouse Consumption): (kWh)(2)	1,895				
2. Peak Demand from Power Plant Log: (2)	435				
3. Total kWh Sold To:					
Residential	74,137	Commercial	50,368	Community Facilities	4,301
Federal/State	27,667	Unbilled	2,721	Total Sold	159,194
4. "Total kWh Available for Sale" minus "Total kWh Sold" minus "Station Service"	34,011	LINE LOSS	17.43%		
(NOTE: This Number Should Be Greater Than Zero)		(Line Loss should be < or = 12%)			

Section D

1. Current Residential price per kWh prior to PCE Credit (i.e., .4823 per kWh)					
2. PCE Eligible kWh:	ERROR! Section D1 Minus The PCE Rate Is Less Than The PCE Floor				Totals
Residential kWh: (3,4)	61,311				61,311
Comm. Facility Max kWh = 34,580					
Community Facilities kWh (5,6)	4,301				4,301
Total Eligible kWh:	65,612	0	0	0	65,612
Present PCE Rate: (¢ per kWh)	0.7640				
** 3. Total PCE credit (\$)	\$ 50,127.57	\$ 0.00	\$ 0.00	\$ 0.00	\$ 50,127.57

** This amount should reconcile to the amount the utility expects to be reimbursed, as shown on your back up documents. (Total eligible kWh x present PCE rate ((¢/kWh)) = PCE credit)

Section E: Certification

I hereby certify that the information submitted to the Alaska Energy Authority in support of (name of utility)

N/A - TO BE USED AS A WORKSHEET USE ONLY

in participation with the Power Cost Equalization Program is true and correct to the best of my knowledge.

N/A - TO BE USED AS A WORKSHEET USE ONLY

N/A

(Certifying Officer)

(Date)

Vendor No:	N/A	Community Code:	N/A
Accounting:			
Approval for Payment:			
Calculated Payment:			
Adjustment:			
Disbursed Amount:			

STAGE CODE _____

BATCH NO. _____

Pg 2 of 2

Billing Period: 4 / 28 / 23 to 5 / 30 / 23

****This \$ amount should reconcile to the amount the utility expects to be reimbursed, as shown on your backup documents. (Total eligible kWh x present PCE rate ((¢/kWh)) = PCE credit)**

If street lights are unmetered, use the following formula in calculation monthly kilowatt-hour usage:

Number of Street Lights		Metered		Unmetered	
Wattage of Bulb					

- (1) If more than one community is served by a utility, a total system report must be submitted in addition to a monthly report for each community.
- (2) Power Plant Operator should be recording this meter reading daily and entering it into the Plant Log.
- (3) Residential customers are eligible for PCE credit up to 500 kwh per month per customer.
- (4) Commercial customers and Federal and State offices/facilities are excluded from receiving PCE credit.
- (5) "Community Facility(ies)" means a water and sewer facility, public outdoor lighting, charitable educational facility, or community building whose operations are not paid for by the State, Federal Government, or private commercial interest.
- (6) Community facilities, as a group, can receive PCE credit for 70 kwh per month multiplied by the number of residents in the community. (70 kWh x DCRA certified population).